

WASHINGTON — PUGET SOUND ENERGY

TARIFF NAME	Long Term Renewable Energy Purchase Rider, Schedule No. 139
TARIFF TYPE	Tariff; Subscriber Product
PILOT SIZE/ PERIOD	Up to 75 MW total; will be re-evaluated when 75 MW is reached. Available after January 1, 2017.
TARIFF/ CONTRACT STRUCTURE	Customer enters into Service Agreement with PSE that outlines energy costs for RE resources. Customer must contract for 100% of the load at all meters located at each service address. PSE signs fixed price, 15-20 year contract with RE generators.
CUSTOMER COST STRUCTURE	Energy related costs in standard schedule is replaced by the RE contract PSE signs plus expenses; other standard schedule elements and rates (e.g. demand charges) remain the same. Penalty for early exit.
ADMINISTRATIVE FEE	Captured in the cost of the service agreement.
VALUE OF RE PRICE CERTAINTY	The customer is shielded from increases to the standard energy charge, including power cost adjustments, etc. Not shielded from changes to monthly fees, demand charges, etc. If the RE price in the service agreement falls below the utility mix energy price, customer will pay the lower rate.
PROCUREMENT LEAD	Customers can provide input regarding the RE resources and terms of the Service Agreement.
BUNDLED RECs MANAGEMENT	Retired on behalf of the customer. The customer may also join Western Renewable Energy Generation Information System at their expense and the RECs will be transferred to be retired.
CUSTOMER FACILITY FLEXIBILITY	Not explicit in the filing; expectation is the contract could move between meters in the service territory.
CONTRACT TIME COMMITMENT	15-20 years.
CUSTOMER LIMITATIONS/ ELIGIBILITY	Commercial, non-residential meters; includes most commercial customers taking electric service on Schedules: 24, 25, 26, 31, 40, 43, 46, and 49. Customers must have a minimum aggregated load of 10,000,000 kWh per year or be a municipal, county, state or federal institution.
AGGREGATION OF CUSTOMER FACILITY DEMAND	Customers select which service addresses (one to all) to commit to the rider.
IMPACT ON NET-METERING (ONSITE RESOURCES)	Not explicit in the filing.
RE FACILITY LIMITATIONS/ ELIGIBILITY	Resources can be provided by IPPs or be PSE-owned. RE is delivered to PSE balancing authority area; no geographic limitation explicitly set.
COMMERCIAL RISK MANAGEMENT	If RE is insufficient, PSE will work with customer to source and retire RECs from an alternative source, with costs limited to that expected under Schedule 139. If RE is inadequate, PSE may terminate the contract with customer, with no liability to customer or PSE.
PUC PROCESS	Approved September 28, 2016.
STATUS/ RE DEALS SIGNED	Open season for both developers and customers, Fall 2016.
DOCKET INFORMATION	Docket UE-160977